

Government of Pakistan
Ministry of Energy

Islamabad, the 26 July, 2023.

NOTIFICATION

S.R.O. 946(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 375(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O 183(I)/2021 dated February 12, 2021, S.R.O. 1287(I)/2021 dated October 01, 2021, S.R.O. 1426(I)/2021 dated November 05, 2021, S.R.O. 982(I)/2022 dated July 05, 2022 and S.R.O. 1166(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the “**Authority**”), inclusive of GoP Tariff Rationalization, of Hyderabad Electric Supply Company Limited (HESCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, HESCO Estimated Sales Revenue at Annex-III, HESCO detailed schedule of tariff at Annex-IIIA, HESCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of HESCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

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SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff with FYA along with GoP Applicable Tariff

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable July 2023 VARIABLE CHARGES	
		Rs/kw/M	Rs/kwh		Rs/kwh	
		A	B		C	
a)	For Sanctioned load less than 5 kW	-				
i	Up to 50 Units - Life Line	-	6.76		3.95	
ii	51 - 100 Units - Life Line	-	11.41		7.74	
iii	001 - 100 Units	-	13.51		7.74	
iv	101 - 200 Units	-	15.78		10.06	
v	001 - 100 Units	-	22.51		16.48	
vi	101 - 200 Units	-	27.16		22.95	
iv	201 - 300 Units	-	30.00		27.14	
viii	301 - 400 Units	-	33.04		32.03	
ix	401 - 500 Units	-	35.26		35.24	
x	501 - 600 Units	-	36.50		36.66	
xi	601 - 700 Units	-	37.90		37.80	
vi	Above 700 Units	-	42.95		42.72	
b)	For Sanctioned load 5 kW & above	-				
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak
			38.54	32.25	41.89	35.57

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
 b) Three Phase Connections: Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable July 2023 VARIABLE CHARGES	
		Rs/kw/M	Rs/kwh		Rs/kwh	
		A	B		C	
a)	For Sanctioned load less than 5 kW	-	37.37		37.75	
b)	For Sanctioned load 5 kW & above	500.00	39.73		39.43	
	Time Of Use	500.00	Peak	Off-Peak	Peak	Off-Peak
			40.18	34.25	41.35	35.38
c)	Electric Vehicle Charging Station	-	37.10		39.43	

Under tariff A-2 (a), there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
 b) Three Phase Connections: Rs. 350/- per consumer per month

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable July 2023 VARIABLE CHARGES	
		Rs/kw/M	Rs/kwh		Rs/kwh	
		A	B		C	
a)	General Services	-	37.74		37.31	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
 b) Three Phase Connections: Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable July 2023 VARIABLE CHARGES	
		Rs/kw/M	Rs/kwh		Rs/kwh	
		A	B		C	
B1	Upto 25 kW (at 400/230 Volts)	-	34.38		34.33	
B2(a)	exceeding 25-500 kW (at 400 Volts)	500.00	34.22		33.83	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak
			37.47	31.80	37.89	32.33
B1 (b)	Up to 25 kW	-	37.20		37.83	
B2(b)	exceeding 25-500 kW (at 400 Volts)	500.00	30.84		32.12	
B3	For All Loads up to 5000 kW (at 11,33 kV)	460.00	36.41		37.83	
B4	For All Loads (at 66,132 kV & above)	440.00	36.38		37.83	

For B1 & B1(b) consumers there shall be a fixed minimum charge of Rs. 350 per month.

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable July 2023 VARIABLE CHARGES	
		Rs/kw/M	Rs/kwh		Rs/kwh	
		A	B		C	
C-1	For supply at 400/230 Volts	-				
a)	Sanctioned load less than 5 kW	-	44.23		38.43	
b)	Sanctioned load 5 kW & up to 500 kW	500.00	43.18		37.93	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	460.00	36.63		37.73	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	35.89		37.63	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak
			43.07	36.79	41.35	34.75
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	500.00	40.46		34.55	
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	460.00	34.01		34.55	
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	35.87		34.45	

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher.

SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff with FYA along with GoP Applicable Tariff
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable July 2023 VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
D-1(a)	SCARP less than 5 kW	-	37.73		34.43	
D-2 (a)	Agricultural Tube Wells	200.00	31.34		24.10	
			Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	46.80	38.54	37.35	30.10
D-2 (b)	Agricultural 5 kW & above	200.00	24.68	24.58	24.10	24.10

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES	GoP Applicable July 2023 VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
E-1(i)	Residential Supply	-	37.89	42.03
E-1(ii)	Commercial Supply	-	35.47	38.14
E-2	Industrial Supply	-	33.62	35.41

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - STREET LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES	GoP Applicable July 2023 VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
	Street Lighting	-	38.53	37.43

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES	GoP Applicable July 2023 VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
	Residential Colonies attached to industrial premises	-	37.75	37.43

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable July 2023 VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
1	Azad Jammu & Kashmir (AJK)	440.00	27.63		34.65	
	Time Of Use	440.00	35.07	29.06	40.35	33.45
2	Rawat Lab	-	30.22		37.43	

L - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES	GoP Applicable July 2023 VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
	Railway Traction	-	39.30	37.43

This tariff shall remain applicable for the period of one year from the date of notification

Note: Financing cost surcharges at the Rate of Rs. 0.43 /kWh would be applicable to all the consumers except lifeline consumers of the "Residential A-1 category for electricity sold.

SCHEDULE OF ELECTRICITY TARIFFS
National/Average Uniform/determined tariff without PYA along with GoP Applicable Tariff

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES	GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
a)	For Sanctioned load less than 5 kW	-	-	-
i	Up to 50 Units - Life Line	-	6.76	3.95
ii	51 - 100 Units - Life Line	-	11.41	7.74
iii	001 - 100 Units	-	12.73	7.74
iv	101 - 200 Units	-	14.99	10.06
v	001 - 100 Units	-	21.54	16.48
vi	101 - 200 Units	-	26.37	22.95
iv	201 - 300 Units	-	29.26	27.14
viii	301 - 400 Units	-	32.40	32.03
ix	401 - 500 Units	-	34.63	35.24
x	501 - 600 Units	-	35.90	36.66
xi	601 - 700 Units	-	37.26	37.80
vi	Above 700 Units	-	42.40	42.72
b)	For Sanctioned load 5 kW & above	-	-	-
	Time Of Use	-	Peak 38.25 / Off-Peak 31.96	Peak 41.89 / Off-Peak 35.87

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
 b) Three Phase Connections: Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES	GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
a)	For Sanctioned load less than 5 kW	-	36.72	37.75
b)	For Sanctioned load 5 kW & above	500.00	38.95	39.43
	Time Of Use	500.00	Peak 39.64 / Off-Peak 33.72	Peak 41.35 / Off-Peak 35.38
d)	Electric Vehicle Charging Station	-	36.44	39.43

Under tariff A-2 (a), there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
 b) Three Phase Connections: Rs. 350/- per consumer per month

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES	GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
a)	General Services	-	37.03	37.31

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
 b) Three Phase Connections: Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES	GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
B1	Upto 25 kW (at 400/230 Volts)	-	33.51	34.33
B2(a)	exceeding 25-500 kW (at 400 Volts)	500.00	33.27	33.83
	Time Of Use		Peak 36.64 / Off-Peak 30.98	Peak 37.89 / Off-Peak 32.33
B1 (b)	Upto 25 kW	-	36.62	37.83
B2(b)	exceeding 25-500 kW (at 400 Volts)	500.00	30.90	32.12
B3	For All Loads up to 5000 kW (at 11,33 kV)	460.00	35.99	37.83
B4	For All Loads (at 66,132 kV & above)	440.00	36.03	37.83

For B1 & B1(b) consumers there shall be a fixed minimum charge of Rs. 350 per month.

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES	GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
C-1	For supply at 400/230 Volts	-	-	-
a)	Sanctioned load less than 5 kW	-	42.47	38.43
b)	Sanctioned load 5 kW & up to 500 kW	500.00	41.79	37.93
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	460.00	36.14	37.73
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	35.48	37.63
	Time Of Use		Peak 42.15 / Off-Peak 35.85	Peak 41.35 / Off-Peak 34.75
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	500.00	39.87	41.35
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	460.00	33.37	34.55
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	35.80	34.45

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher.

SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff without PYA along with GoP Applicable Tariff
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES		GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
D-1(a)	SCARP less than 5 kW	-	36.80		34.43	
D-2 (a)	Agricultural Tube Wells	200.00	30.04		24.10	
			Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	44.95	36.82	37.35	30.10
D-2 (b)	Agricultural 5 kW & above	200.00	23.90	23.61	24.10	24.10

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES	GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
E-1(i)	Residential Supply	-	37.50	42.03
E-1(ii)	Commercial Supply	-	35.07	38.14
E-2	Industrial Supply	-	33.48	35.41

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES	GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
	Street Lighting	-	37.53	37.43

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES	GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
	Residential Colonies attached to industrial premises	-	37.06	37.43

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES		GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
1	Azad Jammu & Kashmir (AJK)	440.00	27.62		34.65	
	Time Of Use	440.00	Peak	Off-Peak	Peak	Off-Peak
			35.75	28.74	40.35	33.45
2	Rawat Lab		30.22		37.43	

L - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES	GoP Applicable w.e.f. July 2024 onward VARIABLE CHARGES
		Rs/kW/M	Rs/kWh	Rs/kWh
		A	B	C
	Railway Traction	-	38.32	37.43

This tariff shall be applicable after period of one year from the date of notification

Note: Financing cost surcharges at the Rate of Rs. 0.43 /kWh would be applicable to all the consumers except lifeline consumers of the "Residential A-1 category for electricity sold.

DISCO wise and National Average Uniform determined tariff with PYA

Description	Fixed Charge Rs./kW/M	IESCO	FESCO	LESCO	MEPCO	GEPSCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff with PYA	
		Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh		Variable Charges Rs./kWh
Residential													
For peak load requirement less than 5 kW													
Protected	Up to 50 Units - Life Line		5.00	7.00	6.80	7.00	7.00	7.00	7.00	7.00	7.00	7.00	6.76
	51-100 units - Life Line		7.79	11.74	10.74	11.74	11.67	11.74	11.74	11.74	11.74	11.74	11.41
	101-100 Units		7.79	12.74	10.74	14.83	15.75	14.11	18.20	15.63	15.06	13.51	13.51
	101-200 Units		10.11	15.06	13.06	17.15	18.07	16.43	20.52	17.95	17.39	15.83	15.78
Un-Protected	01-100 Units		13.78	18.98	16.33	23.87	22.15	22.25	34.86	26.97	28.61	28.45	22.51
	101-200 Units		19.25	24.45	21.80	29.34	27.59	27.72	40.33	32.44	34.08	33.92	27.16
	201-300 Units		22.44	27.64	24.99	32.53	30.78	30.91	43.52	35.63	37.27	37.11	30.00
	301-400 Units		25.83	31.03	28.38	35.92	34.17	34.30	46.91	39.02	40.66	40.50	33.04
	401-500 Units		28.04	33.24	30.59	38.13	36.38	36.51	49.12	41.23	42.87	42.71	35.26
	501-600 Units		29.46	34.66	32.01	39.55	37.80	37.93	50.54	42.65	44.35	44.13	36.50
	601-700Units		30.60	35.80	33.15	40.69	38.94	39.07	51.68	43.47	45.47	45.29	37.90
	Above 700 Units		35.52	40.72	38.07	45.60	43.85	44.02	56.60	48.39	50.40	50.23	42.95
For peak load requirement exceeding 5 kW)													
	Time of Use (TOU) - Peak		34.69	39.89	37.24	44.65	42.93	43.13	55.79	47.55	49.52	49.36	38.54
	Time of Use (TOU) - Off-Peak		28.37	33.57	30.92	38.32	36.61	36.81	49.47	41.23	43.20	43.04	32.25
	Temporary Supply		34.83	40.03	37.38	44.78	43.05	43.30	55.93	47.69	49.66	49.50	37.89
Total Residential													
Commercial - A2													
For peak load requirement less than 5 kW													
	For peak load requirement exceeding 5 kW		30.54	35.77	33.04	40.26	38.80	38.94	51.65	43.32	45.38	45.12	37.37
	Regular	500	32.22	37.45	34.71	41.94	40.48	40.62	53.33	45.00	47.06	46.80	39.73
	Time of Use (TOU) - Peak		34.14	39.43	36.64	43.86	42.40	42.54	55.25	46.92	48.98	48.72	40.18
	Time of Use (TOU) - Off-Peak	500	28.17	33.34	30.67	37.90	36.43	36.57	49.28	40.95	43.01	42.75	34.25
	Temporary Supply		30.85	36.16	33.39	40.65	39.19	39.33	52.04	43.71	45.77	45.51	35.47
	Electric Vehicle Charging Station		32.22	30.52	27.79	42.07	40.48	40.64	55.14	45.00	47.06	46.80	37.10
Total Commercial													
General Services-A3													
			30.10	35.34	32.68	40.04	38.56	38.51	51.07	43.20	44.95	44.73	37.74
Industrial													
	B1		27.04	32.23	29.42	36.95	35.32	35.54	48.09	39.77	41.79	41.54	34.38
	B1 Peak		30.60	35.79	32.98	40.51	38.88	39.10	51.65	43.33	45.35	45.10	37.47
	B1 Off Peak		25.04	30.23	27.42	34.95	33.32	33.54	46.09	37.77	39.79	39.54	31.80
	B2	500	26.54	31.73	28.92	36.45	34.82	35.04	47.59	39.27	41.29	41.04	34.22
	B2 - TOU (Peak)		30.54	35.73	32.92	40.45	38.82	39.04	51.59	43.27	45.29	45.04	37.20
	B2 - TOU (Off-peak)	500	24.83	30.02	27.21	34.74	33.11	33.33	45.88	37.56	39.58	39.33	31.49
	B3 - TOU (Peak)		30.54	35.73	32.92	40.45	38.82	39.04	51.59	43.27	45.29	45.04	36.41
	B3 - TOU (Off-peak)	460	24.74	29.93	27.12	34.65	33.02	33.24	45.79	37.47	39.49	39.24	30.84
	B4 - TOU (Peak)		30.54	35.73	32.92	40.45	38.82	39.04	51.59	43.27	45.29	45.04	36.38
	B4 - TOU (Off-peak)	440	24.64	29.83	27.02	34.55	32.92	33.14	45.69	37.37	39.39	39.14	30.20
	Temporary Supply		28.12	33.31	30.50	38.03	36.40	36.62	49.17	40.85	42.87	42.62	33.62
Total Industrial													
Single Point Supply													
	C1(a) Supply at 400 Volts-less than 5 kW		31.22	36.45	33.72	41.07	39.59	39.64	52.20	44.32	46.06	45.80	44.23
	C1(b) Supply at 400 Volts-exceeding 5 kW	500	30.72	35.95	33.22	40.57	39.09	39.14	51.70	43.82	45.56	45.30	43.18
	Time of Use (TOU) - Peak		34.14	39.37	36.64	43.99	42.51	42.56	55.12	47.24	48.98	48.72	43.07
	Time of Use (TOU) - Off-Peak	500	27.54	32.77	30.04	37.39	35.91	35.96	48.52	40.64	42.38	42.12	36.79
	C2 Supply at 11 kV	460	30.52	35.75	33.02	40.37	38.89	38.94	51.50	43.62	45.36	45.10	36.63
	Time of Use (TOU) - Peak		34.14	39.37	36.64	43.99	42.51	42.56	55.12	47.24	48.98	48.72	40.46
	Time of Use (TOU) - Off-Peak	460	27.34	32.57	29.84	37.19	35.71	35.76	48.32	40.44	42.18	41.92	34.01
	C3 Supply above 11 kV	440	30.42	35.65	32.92	40.27	38.79	38.84	51.40	43.52	45.26	45.00	35.89
	Time of Use (TOU) - Peak		34.14	39.37	36.64	43.99	42.51	42.56	55.12	47.24	48.98	48.72	35.87
	Time of Use (TOU) - Off-Peak	440	27.24	32.47	29.74	37.09	35.61	35.66	48.22	40.34	42.08	41.82	29.10
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
	Scarp		27.22	32.45	29.72	37.07	35.59	35.64	48.20	40.32	42.06	41.80	37.73
	Time of Use (TOU) - Peak		30.14	35.37	32.64	39.99	38.51	38.56	51.12	43.24	44.98	44.72	46.80
	Time of Use (TOU) - Off-Peak	200	22.89	28.12	25.39	32.74	31.26	31.31	43.87	35.99	37.73	37.47	38.54
	Agricultural Tube-wells	200	16.89	22.12	19.39	26.74	25.26	25.31	37.87	29.99	31.73	31.47	31.34
	Time of Use (TOU) - Peak		16.89	22.12	19.39	26.74	25.26	25.31	37.87	29.99	31.73	31.47	24.68
	Time of Use (TOU) - Off-Peak	200	16.89	22.12	19.39	26.74	25.26	25.31	37.87	29.99	31.73	31.47	24.58
Total Agricultural													
Public Lighting - Tariff G													
	Residential Colonies		30.22	35.43	32.75	40.07	38.59	38.64	51.30	43.32	45.06	44.80	38.53
	Railway Traction		30.22	35.43	32.74	40.07	38.59	38.64	51.40	43.32	45.06	44.80	37.75
	Tariff K - AJK	440	27.44	-	32.76	40.07	-	-	-	-	-	-	39.30
	Time of Use (TOU) - Peak		33.14	-	-	-	35.81	35.86	-	-	-	-	27.63
	Time of Use (TOU) - Off-Peak	440	26.24	-	-	-	41.51	41.56	-	-	-	-	36.07
	Tariff K -Rawat Lab		30.22	-	-	-	34.61	34.66	-	-	-	-	29.06

This tariff shall remain applicable for the period of one year from the date of notification

DISCO wise and National Average Uniform determined tariff without PYA

Description	Fixed Charge Rs./kW/M	IESCO	FESCO	LESCO	MEPCO	GEPSCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff without PYA
		Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	

Residential

		For peak load requirement less than 5 kW												
Protected	Up to 50 Units - Life Line		5.00	7.00	6.80	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00	6.76
	51-100 units - Life Line		7.79	11.74	10.74	11.74	11.67	11.74	11.74	11.74	11.74	11.74	11.74	11.41
	01-100 Units		7.79	12.74	10.74	13.74	13.74	13.74	13.74	15.74	13.74	13.74	13.74	12.73
	101-200 Units		10.11	15.06	13.06	16.06	16.06	16.06	16.06	18.06	16.06	16.06	16.06	14.99
Un-Protected	01-100 Units		13.78	18.98	16.33	22.78	20.12	21.88	32.40	25.08	27.28	28.68	21.54	
	101-200 Units		19.25	24.45	21.80	28.25	25.60	27.35	37.87	30.55	32.75	34.15	26.37	
	201-300 Units		22.44	27.64	24.99	31.44	28.79	30.54	41.06	33.74	35.94	37.34	29.26	
	301-400 Units		25.83	31.03	28.38	34.83	32.18	33.93	44.45	37.13	39.33	40.73	32.40	
	401-500 Units		28.04	33.24	30.59	37.04	34.39	36.14	46.66	39.34	41.54	42.94	34.63	
	501-600 Units		29.46	34.66	32.01	38.46	35.81	37.56	48.08	40.76	42.96	44.36	35.90	
	601-700 Units		30.60	35.80	33.15	39.60	36.95	38.70	49.22	41.90	44.10	45.50	37.26	
	Above 700 Units		35.52	40.72	38.07	44.51	41.86	43.65	54.14	46.82	49.02	50.43	42.40	
For peak load requirement exceeding 5 kW)														
	Time of Use (TOU) - Peak		34.69	39.89	37.24	43.69	41.04	42.79	53.31	45.99	48.19	49.59	38.25	
	Time of Use (TOU) - Off-Peak		28.37	33.57	30.92	37.37	34.72	36.47	46.99	39.67	41.87	43.27	31.96	
	Temporary Supply		34.83	40.03	37.38	43.82	41.17	42.96	53.45	46.13	48.33	49.73	37.50	

Total Residential

Commercial - A2

		For peak load requirement less than 5 kW											
Regular		500	30.54	35.77	33.04	39.30	36.92	38.59	49.17	41.75	44.05	45.35	36.72
	Time of Use (TOU) - Peak		32.22	37.45	34.71	40.98	38.60	40.27	50.85	43.43	45.73	47.03	38.95
	Time of Use (TOU) - Off-Peak	500	34.14	39.43	36.64	42.90	40.52	42.19	52.77	45.35	47.65	48.95	39.64
	Temporary Supply		28.17	33.34	30.67	36.93	34.55	36.22	46.80	39.38	41.68	42.98	33.72
	Electric Vehicle Charging Station		30.85	36.16	33.39	39.69	37.31	38.98	49.56	42.14	44.44	45.74	35.07
			32.22	30.52	27.79	40.98	38.60	40.27	52.66	43.43	45.73	47.03	36.44

Total Commercial

General Services-A3		30.10	35.34	32.68	38.95	36.57	38.14	48.61	41.31	43.62	44.96	37.03
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Industrial

B1		27.04	32.23	29.42	35.86	33.33	35.17	45.63	37.88	40.46	41.77	33.51
B1 Peak		30.60	35.79	32.98	39.42	36.89	38.73	49.19	41.44	44.02	45.33	36.64
B1 Off Peak		25.04	30.23	27.42	33.86	31.33	33.17	43.63	35.88	38.46	39.77	30.98
B2	500	26.54	31.73	28.92	35.36	32.83	34.67	45.13	37.38	39.96	41.27	33.27
B2 - TOU (Peak)		30.54	35.73	32.92	39.36	36.83	38.67	49.13	41.38	43.96	45.27	36.62
B2 - TOU (Off-peak)	500	24.83	30.02	27.21	33.65	31.12	32.96	43.42	35.67	38.25	39.56	30.90
B3 - TOU (Peak)		30.54	35.73	32.92	39.36	36.83	38.67	49.13	41.38	43.96	45.27	35.99
B3 - TOU (Off-peak)	460	24.74	29.93	27.12	33.56	31.03	32.87	43.33	35.58	38.16	39.47	30.36
B4 - TOU (Peak)		30.54	35.73	32.92	39.36	36.83	38.67	49.13	41.38	43.96	45.27	36.03
B4 - TOU (Off-peak)	440	24.64	29.83	27.02	33.46	30.93	32.77	43.23	35.48	38.06	39.37	29.90
Temporary Supply		28.12	33.31	30.50	36.94	34.41	36.25	46.71	38.96	41.54	42.85	33.48

Total Industrial

Single Point Supply

CI(a) Supply at 400 Volts-less than 5 kW		31.22	36.45	33.72	39.98	37.60	39.27	49.74	42.43	44.73	46.03	42.47
CI(b) Supply at 400 Volts-exceeding 5 kW	500	30.72	35.95	33.22	39.48	37.10	38.77	49.24	41.93	44.23	45.53	41.79
Time of Use (TOU) - Peak		34.14	39.37	36.64	42.90	40.52	42.19	52.66	45.35	47.65	48.95	42.15
Time of Use (TOU) - Off-Peak	500	27.54	32.77	30.04	36.30	33.92	35.59	46.06	38.75	41.05	42.35	35.85
C2 Supply at 11 kV	460	30.52	35.75	33.02	39.28	36.90	38.57	49.04	41.73	44.03	45.33	36.14
Time of Use (TOU) - Peak		34.14	39.37	36.64	42.90	40.52	42.19	52.66	45.35	47.65	48.95	39.87
Time of Use (TOU) - Off-Peak	460	27.34	32.57	29.84	36.10	33.72	35.39	45.86	38.55	40.85	42.15	33.37
C3 Supply above 11 kV	440	30.42	35.65	32.92	39.18	36.80	38.47	48.94	41.63	43.93	45.23	35.48
Time of Use (TOU) - Peak		34.14	39.37	36.64	42.90	40.52	42.19	52.66	45.35	47.65	48.95	35.80
Time of Use (TOU) - Off-Peak	440	27.24	32.47	29.74	36.00	33.62	35.29	45.76	38.45	40.75	42.05	29.02

Total Single Point Supply

Agricultural Tube-wells - Tariff D

Scarp		27.22	32.45	29.72	35.98	33.60	35.27	45.74	38.43	40.73	42.03	36.80
Time of Use (TOU) - Peak		30.14	35.37	32.64	38.90	36.52	38.19	48.66	41.35	43.65	44.95	44.95
Time of Use (TOU) - Off-Peak	200	22.89	28.12	25.39	31.65	29.27	30.94	41.41	34.10	36.40	37.70	36.82
Agricultural Tube-wells	200	16.89	22.12	19.39	25.65	23.27	24.94	35.41	28.10	30.40	31.70	30.04
Time of Use (TOU) - Peak		16.89	22.12	19.39	25.65	23.27	24.94	35.41	28.10	30.40	31.70	23.90
Time of Use (TOU) - Off-Peak	200	16.89	22.12	19.39	25.65	23.27	24.94	35.41	28.10	30.40	31.70	23.81

Total Agricultural

Public Lighting - Tariff G		30.22	35.43	32.75	38.98	36.60	38.27	48.84	41.43	43.73	45.03	37.53
Residential Colonies		30.22	35.43	32.74	38.98	36.60	38.27	48.94	41.43	43.73	45.03	37.06
Railway Traction		-	-	32.76	38.98	-	-	-	-	-	-	38.32
Tariff K - A/JK	440	27.44	-	-	-	33.82	35.49	-	-	-	-	27.62
Time of Use (TOU) - Peak		33.14	-	-	-	39.52	41.19	-	-	-	-	35.75
Time of Use (TOU) - Off-Peak	440	26.24	-	-	-	32.62	34.29	-	-	-	-	28.74
Tariff K - Rawat Lab		30.22	-	-	-	-	-	-	-	-	-	30.22

This tariff shall be applicable after period of one year from the date of notification

FUEL PRICE ADJUSTMENT MECHANISM

Actual variation in fuel cost component against the reference fuel cost component for the corresponding months will be determined according to the following formula

$$\text{Fuel Price variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs will be charged by CPPA (G) in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination as per Annex-IV of the determination;

The fuel price adjustment determined by the Authority shall be shown separately in the bill of the consumer and the billing impact shall be worked out on the basis of consumption by the consumer in the respective month.

QUARTERLY ADJUSTMENT MECHANISM

Quarterly adjustment shall be the Actual variation in Power Purchase Price (PPP), excluding Fuel Cost Component, against the reference Power Purchase Price component and the impact of T&D losses on FCA, for the corresponding months and shall be determined according to the following formula;

$$\text{Quarterly PPP}_{(Adj)} = \frac{\text{PPP}_{(Actual)} (\text{excluding Fuel cost}) - \text{PPP}_{(Recovered)} (\text{excluding Fuel cost})}{\text{Where;}}$$

Where;

PPP_(Actual) is the actual cost, excluding Fuel cost, invoiced by CPPA-G to XWDISCOs, adjusted for any cost disallowed by the Authority.

PPP_(Recovered) is the amount recovered based on reference rate in Rs./kWh, excluding fuel cost, as per the Annex-IV of the XWDISCOs determination that remained notified during the period.

Impact of T&D losses on FCA

$$= \frac{\text{Monthly FCA allowed}_{(Rs./kWh)} \times \text{Actual units Purchase} \times \% \text{ T\&D losses}}{\text{Where;}}$$

Where;

Monthly FCA allowed _(Rs./kWh) is the FCA allowed by the Authority for the respective months of the concerned period.

T&D Loss % is percentage of T&D losses that remained notified during the period.

The sum of amounts so worked for each month of the Quarter shall be divided by the Projected units to be sold as determined by the Authority to work out Rs./kWh Quarterly adjustment.

Annex-IIB

1. Revenue Requirement

- 1.1. In view of the discussion made in preceding paragraphs and accounting for the adjustments discussed above, the adjusted revenue requirement of the Petitioner, for the FY 2023-24 is as under;

Description	Unit	Allowed FY 2023-24	
		DOP	SOP
Units Purchased	[MKWh]	5,921	5,921
Units Sold	[MKWh]	4,852	4,852
Units Lost	[MKWh]	1,069	1,069
Units Lost	[%]	18.06%	18.06%
Energy Charge			39,879
Capacity Charge			115,926
Transmission Charges/Market Fee			9,371
Wire Business			23,140
Power Purchase Price	[Mln. Rs]		188,315
Pay & Allowances		7,076	1,026
Post Retirement Benefits		3,545	352
Repair & Maintenance		916	20
Traveling allowance		318	50
Vehicle maintenance		216	-
Other expenses		216	209
O&M Cost	[Mln. Rs]	12,287	1,657
Depreciation		1,531	1
RORB		11,407	4
O.Income		(2,086)	(835)
Margin	[Mln. Rs]	28,080	8,927
Prior Year Adjustment	[Mln. Rs]	-	11,774
Revenue Requirement	[Mln. Rs]	23,140	200,916
PPP with Wire Business Cost-Unadj.		-	31,603
PPP with Wire Business Cost-adj.		-	38.81
Margin		4.77	0.17
PYA Adjustments		-	2.43
Average Tariff	[Rs/kWh]	4.77	41.41

- 1.2. The above determined revenue shall be recovered from the consumers through the projected sales of 4,852 GWhs, as per Annex – II.
- 1.3. The above assessment has been carried out based on the data/information provided by the Petitioner, which the Authority believes is correct and based on facts. In case of any deviation / misrepresentation observed at a later stage, the Petitioner shall be held responsible for the consequences arising out, under NEPRA Act, Rules and Regulations made thereunder. Any consequential adjustment, if required will be made accordingly.

2. ORDER

- 2.1. From what has been discussed above, the Authority hereby approves the following adjustments in the MYT of the Petitioner Company for the Financial Year 2023-24:-

- I. Hyderabad Electric Supply Company Limited (HESCO), being a supplier, is allowed to charge its consumers such tariff as set out in the schedule of tariff for HESCO annexed to the decision.
- II. In addition to compensation of losses as discussed above, HESCO, being a distribution licensee, is allowed to charge the users of its system a "Use of system charge" (UOSC) as under:

Description	For 132 kV only	For 11 kV only	For both 132kV & 11 kV
Asset Allocation	24.00%	58.27%	82.27%
Level of Losses	2.86%	9.77%	12.36%
UoSC Rs./kWh	1.04	2.92	4.07

- III. The Petitioner shall comply with, all the existing or future applicable Rules, Regulations, orders of the Authority and other applicable documents as issued from time to time.
- IV. To file future monthly & quarterly adjustments on account of Power Purchase Price (PPP) based on the Annex-IV attached with the instant decision.
- V. The Petitioner shall comply with the Tariff terms & Conditions for supply of electricity as annexed with decision as Annex-V.

3. Summary of Direction

- 3.1. The summary of all the directions passed in this decision by the Authority are reproduced hereunder. The Authority hereby directs the Petitioner to;
 - To provide detail of its actual tax assessments and the amount paid to FBR along-with the amount allowed by the Authority on account of tax payments since FY 2014-15 with its subsequent adjustment request.
 - To provide the reconciled date of sales mix with its reported revenue as per audited financial statement of the respective year.
 - To provide proper details of GENCO employees allocated to it by providing proper employee wise details, their pay scales, terms of adoption, approvals of competent authority for such adoption and placement details along-with their financial impact.
 - To provide year wise detail of amounts deposited in the Fund, amount withdrawn along-with profit/interest earned thereon since creation of Fund, if any.
 - To provide the IDC amount for FY 2020-21 onward with subsequent adjustment request and reflect the same in its Audited Financial Statements as well.
4. Decision of the Authority, is hereby intimated to the Federal Government for filling of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
5. The instant decision of the Authority and the Order part along with revised Annex-I, I-A, II, III, IV and V, be also notified in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, while notifying the uniform tariff application decision of the Authority.

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED (HESCO)
Estimated Sales Revenue on the Basis of New Tariff

Description	Sales		Load Factor	Base Revenue			Base Tariff		PYA 2022		Total Tariff		
	GWh	% Mix		Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Amount	Variable Charge	Fixed Charge	Variable Charge	
				Min. Rs.	Rs./kWh	Rs./kWh	Min. Rs.	Rs./kWh	Min. Rs.	Rs./kWh	Rs./kWh	Rs./kWh	
Residential													
For peak load requirement less than 5 kW													
Protected	Up to 50 Units - Life Line	13	0%	-	88	88	-	7.00	-	-	-	7.00	
	51-100 units - Life Line	56	1%	-	661	661	-	11.74	-	-	-	11.74	
	01-100 Units	543	11%	-	8,540	8,540	-	15.74	1,335	-	2.46	18.20	
	101-200 Units	147	3%	-	2,654	2,654	-	18.06	361	-	2.46	20.52	
Un-Protected	01-100 Units	435	9%	-	14,088	14,088	-	32.40	1,070	-	2.46	34.86	
	101-200 Units	560	12%	-	21,204	21,204	-	37.87	1,377	-	2.46	40.33	
	201-300 Units	523	11%	-	21,457	21,457	-	41.06	1,286	-	2.46	43.52	
	301-400 Units	139	3%	-	6,170	6,170	-	44.45	341	-	2.46	46.91	
	401-500 Units	85	2%	-	3,948	3,948	-	46.66	208	-	2.46	49.12	
	501-600 Units	45	1%	-	2,180	2,180	-	48.08	112	-	2.46	50.54	
	601-700 Units	35	1%	-	1,732	1,732	-	49.22	87	-	2.46	51.68	
	Above 700 Units	76	2%	-	4,132	4,132	-	54.14	188	-	2.46	56.60	
	For peak load requirement exceeding 5 kW												
		Time of Use (TOU) - Peak	9	0%	-	459	459	-	53.31	21	-	2.48	55.79
	Time of Use (TOU) - Off-Peak	42	1%	-	1,951	1,951	-	46.99	103	-	2.48	49.47	
	Temporary Supply	0	0%	-	0	0	-	53.45	0	-	2.48	55.93	
Total Residential		2,706	56%		89,264	89,264			6,489				
Commercial - A2													
For peak load requirement less than 5 kW													
For peak load requirement exceeding 5 kW													
	Regular	0	0%	32.55%	0	1	500	50.85	0	2.48	500	53.33	
	Time of Use (TOU) - Peak	35	1%	-	1,854	1,854	-	52.77	87	-	2.48	55.25	
	Time of Use (TOU) - Off-Peak	144	3%	30.47%	404	6,761	500	46.80	358	500	2.48	49.28	
	Temporary Supply	3	0%	-	140	140	-	49.56	7	-	2.48	52.04	
	Electric Vehicle Charging Station	0	0%	-	3	3	-	52.66	0	-	2.48	55.14	
Total Commercial		326	7%		404	15,800			808				
General Services-A3													
Total		300	6%		-	14,602		48.61	739		2.46	51.07	
Industrial													
	B1	5	0%	-	243	243	-	45.63	13	-	2.46	48.09	
	B1 Peak	12	0%	-	590	590	-	49.19	30	-	2.46	51.65	
	B1 Off Peak	61	1%	-	2,672	2,672	-	43.63	151	-	2.46	46.09	
	B2	0	0%	33.07%	1	13	500	45.13	1	500	2.46	47.59	
	B2 - TOU (Peak)	63	1%	-	3,115	3,115	-	49.13	156	-	2.46	51.59	
	B2 - TOU (Off-peak)	346	7%	23.62%	1,186	15,009	500	43.42	850	500	2.46	45.88	
	B3 - TOU (Peak)	63	1%	-	3,104	3,104	-	49.13	155	-	2.46	51.59	
	B3 - TOU (Off-peak)	322	7%	33.22%	730	13,941	460	43.33	791	460	2.46	45.79	
	B4 - TOU (Peak)	40	1%	-	1,968	1,968	-	49.13	99	-	2.46	51.59	
	B4 - TOU (Off-peak)	212	4%	59.04%	257	9,160	440	43.23	521	440	2.46	45.69	
	Temporary Supply	0	0%	-	7	7	-	46.71	0	-	2.46	49.17	
Total Industrial		1,125	23%		2,174	49,822			2,767				
Single Point Supply													
	C1(a) Supply at 400 Volts-less than 5 kW	0	0%	-	20	20	-	49.74	1	-	2.46	52.20	
	C1(b) Supply at 400 Volts-exceeding 5 kW	8	0%	44.78%	12	379	500	49.24	19	500	2.46	51.70	
	Time of Use (TOU) - Peak	4	0%	-	199	199	-	52.66	9	-	2.46	55.12	
	Time of Use (TOU) - Off-Peak	26	1%	57.19%	35	1,187	500	46.06	63	500	2.46	48.52	
	C2 Supply at 11 kV	11	0%	58.77%	13	535	460	49.04	27	500	2.46	51.50	
	Time of Use (TOU) - Peak	6	0%	-	302	302	-	52.66	14	-	2.46	55.12	
	Time of Use (TOU) - Off-Peak	49	1%	46.99%	73	2,239	460	45.86	120	460	2.46	48.32	
	C3 Supply above 11 kV	20	0%	50.94%	24	985	440	48.94	50	440	2.46	51.40	
	Time of Use (TOU) - Peak	0	0%	-	-	-	-	52.66	-	-	2.46	55.12	
	Time of Use (TOU) - Off-Peak	0	0%	0.00%	-	-	440	45.76	-	440	2.46	48.22	
Total Single Point Supply		123	3%		157	5,846			303				
Agricultural Tube-wells - Tariff D													
	Scarp	5	0%	-	222	222	-	45.74	12	-	2.46	48.20	
	Time of Use (TOU) - Peak	12	0%	-	605	605	-	48.66	31	-	2.46	51.12	
	Time of Use (TOU) - Off-Peak	88	2%	50.00%	55	3,639	200	41.41	216	200	2.46	43.87	
	Agricultural Tube-wells	2	0%	50.00%	1	68	200	35.41	5	200	2.46	37.87	
	Time of Use (TOU) - Peak	23	0%	-	805	805	-	35.41	56	-	2.46	37.87	
	Time of Use (TOU) - Off-Peak	97	2%	50.00%	66	3,429	200	35.41	238	200	2.46	37.87	
Total Agricultural		227	5%		122	8,769			558				
	Public Lighting - Tariff G	41	1%	-	2,005	2,005	-	48.84	101	-	2.46	51.30	
	Residential Colonies	4	0%	-	177	177	-	48.94	9	-	2.46	51.40	
Grand Total		4,851.79	100%		2,856	186,285			189,142			11,773	

Note: The PYA 2022 column shall cease to exist after 1 year of notification of the instant decision.

**SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY (HESCO)**

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2021		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	For Sanctioned load less than 5 kW	-						
i	Up to 60 Units - Life Line	-	7.00		-		7.00	
ii	51 - 100 Units - Life Line	-	11.74		-		11.74	
iii	001 - 100 Units	-	15.74		2.46		18.20	
iv	101 - 200 Units	-	18.06		2.46		20.52	
v	001 - 100 Units	-	32.40		2.46		34.86	
vi	101 - 200 Units	-	37.87		2.46		40.33	
iv	201 - 300 Units	-	41.06		2.46		43.52	
viii	301 - 400 Units	-	44.45		2.46		46.91	
ix	401 - 500 Units	-	46.66		2.46		49.12	
x	501 - 600 Units	-	48.08		2.46		50.54	
xi	601 - 700 Units	-	49.22		2.46		51.68	
vi	Above 700 Units	-	54.14		2.46		56.60	
b)	For Sanctioned load 5 kW & above	-						
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			53.31	46.99	2.48	2.48	55.79	49.47

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2021		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	For Sanctioned load less than 5 kW	-	49.17		2.48		51.65	
b)	For Sanctioned load 5 kW & above	500.00	50.85		2.48		53.33	
	Time Of Use	500.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			52.77	46.80	2.48	2.48	55.25	49.28
d)	Electric Vehicle Charging Station	-	52.66		2.48		55.14	

Under tariff A-2 (a), there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2021		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
a)	General Services	-	48.61		2.46		51.07	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections;

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2021		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		F		D	
B1	Upto 25 kW (at 400/230 Volts)	-	45.63		2.46		48.09	
B2(a)	exceeding 25-500 kW (at 400 Volts)	500.00	45.13		2.46		47.59	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 KW		49.19	43.63	2.46	2.46	51.65	46.09
B2(b)	exceeding 25-500 kW (at 400 Volts)	500.00	49.13	43.42	2.46	2.46	51.59	45.88
B3	For All Loads up to 5000 kW (at 11,33 kV)	460.00	49.13	43.33	2.46	2.46	51.59	45.79
B4	For All Loads (at 66,132 kV & above)	440.00	49.13	43.23	2.46	2.46	51.59	45.69

For B1 & B1(b) consumers there shall be a fixed minimum charge of Rs. 350 per month.

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

C - SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		PYA 2021		Total Variable Charges	
		Rs/kw/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
C-1	For supply at 400/230 Volts	-						
a)	Sanctioned load less than 5 kW	-	49.74		2.46		52.20	
b)	Sanctioned load 5 kW & up to 500 kW	500.00	49.24		2.46		51.70	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	460.00	49.04		2.46		51.50	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	48.94		2.46		51.40	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	500.00	52.66	46.06	2.46	2.46	55.12	48.52
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	460.00	52.66	45.86	2.46	2.46	55.12	48.32
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	52.66	45.76	2.46	2.46	55.12	48.22

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher.

**SCHEDULE OF ELECTRICITY TARIFFS
FOR HYDERABAD ELECTRIC SUPPLY COMPANY (HESCO)
D - AGRICULTURE TARIFFS**

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2021		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
D-1(a)	SCARP less than 5 kW	-	45.74		2.46		48.20	
D-2 (a)	Agricultural Tube Wells	200.00	35.41		2.46		37.87	
			Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	45.66	41.41	2.46	2.46	51.12	43.87
D-2 (b)	Agricultural 5 kW & above	200.00	35.41	35.41	2.46	2.46	37.87	37.87

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2021		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
E-1(i)	Residential Supply	-	53.45		2.48		55.93	
E-1(ii)	Commercial Supply	-	49.56		2.48		52.04	
E-2	Industrial Supply	-	46.71		2.46		49.17	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2021		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
	Street Lighting	-	48.84		2.46		51.30	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	VARIABLE CHARGES		FYA 2021		Total Variable Charges	
		Rs/kW/M	Rs/kWh		Rs/kWh		Rs/kWh	
		A	B		C		D	
	Residential Colonies attached to industrial premises	-	48.94		2.46		51.40	

Note: The FYA 2022 column shall cease to exist after 1 year of notification of the instant decision.

HESCO

Annex - IV

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	691	618	616	514	395	315	292	300	345	491	625	718	5,921

	Rs./kWh												
Fuel Cost Component	6.8935	6.6457	7.0711	7.8938	4.7831	5.4031	7.4894	4.4337	6.4417	5.4918	5.7090	7.1403	6.4196
Variable O&M	0.3123	0.3073	0.3156	0.3949	0.3237	0.2866	0.3193	0.2330	0.3145	0.3178	0.3037	0.3169	0.3154
Capacity	13.5311	15.2518	14.8786	21.6734	24.9659	30.6420	32.7449	28.5718	24.2196	22.0692	15.4140	14.4034	19.5782
UoS	1.0847	1.2227	1.1927	1.7926	2.0649	2.5344	2.8531	2.4895	2.1103	1.6369	1.1433	1.0683	1.5827
Total PPP in Rs./kWh	21.8217	23.4275	23.4592	31.7548	32.1377	38.8662	43.4067	35.7280	33.0860	29.5157	22.5700	22.9289	27.8958

	Rs. in million												
Fuel Cost Component	4.763	4.110	4.356	4.057	1.890	1.705	2.186	1.331	2.223	2.697	3.568	5.125	38.011
Variable O&M	216	190	195	203	128	90	93	70	109	156	190	227	1,867
Capacity	9,350	9,432	9,165	11,139	9,867	9,667	9,557	8,580	8,359	10,837	9,634	10,338	115,926
UoS	750	756	735	921	816	800	833	748	728	804	715	767	9,371
Total PPP in Rs.Mln	15,079	14,488	14,450	16,321	12,701	12,262	12,669	10,729	11,419	14,494	14,106	16,457	165,175

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/DG(Tariff)/TRF-100/18249-53

July 14, 2023

Subject: **DECISION OF THE AUTHORITY IN THE MATTER OF SETTING UP OF
 POWER PURCHASE PRICE (PPP) REFERENCES FOR THE FY 2023-24**

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority (14 Pages) in the matter of setting up of Power Purchase Price (PPP) references for the FY 2023-24.

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 within 30 days from the intimation of this Decision. In the event the Federal Government fails to notify the subject tariff Decision or refer the matter to the Authority for reconsideration, within the time period specified in Section 31(7), then the Authority shall notify the same in the official Gazette pursuant to Section 31(7) of NEPRA Act.

Enclosure: As above

(Signature) 14/07/23
 (Engr. Mazhar Iqbal Ranjha)

Secretary
 Ministry of Energy (Power Division)
 'A' Block, Pak Secretariat
 Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
3. Chief Executive Officer, NTDC, 414 WAPDA House, Shaharah-e-Quaid-e-Azam, Lahore
4. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.

**TERMS AND CONDITIONS OF TARIFF
(FOR SUPPLY OF ELECTRIC POWER TO CONSUMERS BY LICENSEES)**

PART-I

GENERAL DEFINITIONS

The Company, for the purposes of these terms and conditions means HESCO engaged in the business of distribution/supply of electricity within the territory mentioned in the licence granted to it for this purpose.

1. "Month or Billing Period", unless otherwise defined for any particular tariff category, means a billing month of 30 days or less reckoned from the date of last meter reading.
2. "Minimum Charge", means a charge to recover the costs for providing customer service to consumers even if no energy is consumed during the month.
3. "Fixed Charge" means the part of sale rate in a two-part tariff to be recovered on the basis of "Billing Demand" in kilowatt on monthly basis.
4. "Billing Demand" means the 50% of the sanctioned load or Actual maximum demand recorded in a month, whichever is higher, except in the case of agriculture tariff D2 where "Billing Demand" shall mean the sanctioned load.
5. "Variable Charge" means the sale rate per kilowatt-hour (kWh) as a single rate or part of a two-part tariff applicable to the actual kWh consumed by the consumer during a billing period.
6. "Maximum Demand" where applicable, means the maximum of the demand obtained in any month measured over successive periods each of 30 minutes' duration except in the case of consumption related to Arc Furnaces, where "Maximum Demand" shall mean the maximum of the demand obtained in any month measured over successive periods each of 15 minutes' duration.
7. "Sanctioned Load" where applicable means the load in kilowatt as applied for by the consumer and allowed/authorized by the Company for usage by the consumer.
8. "Power Factor" means the ratio of kWh to KVAh recorded during the month or the ratio of kWh to the square root of sum of square of kWh and kVARh,.
9. Point of supply means metering point where electricity is delivered to the consumer.
10. Peak and Off Peak hours for the application of Time Of Use (TOU) Tariff shall be the following time periods in a day:

	<u>* PEAK TIMING</u>	<u>OFF-PEAK TIMING</u>
Dec to Feb (inclusive)	5 PM to 9 PM	Remaining 20 hours of the day
Mar to May (inclusive)	6 PM to 10 PM	-do-
June to Aug (inclusive)	7 PM to 11 PM	-do-
Sept to Nov (inclusive)	6 PM to 10 PM	-do-

* To be duly adjusted in case of day light time saving

11. "Supply", means the supply for single-phase/three-phase appliances inclusive of both general and motive loads subject to the conditions that in case of connected or sanctioned load 5 kW and above supply shall be given at three-phase.
12. "Consumer" as defined in NEPRA Act.
13. "Charitable Institution" means an institution, which works for the general welfare of the public on no profit basis and is registered with the Federal or Provincial Government as such and has been issued tax exemption certificate by Federal Board of Revenue (FBR).

14. NTDC means the National Transmission and Despatch Company.
15. CPPA(G) means Central Power Purchasing Agency Guarantee Limited (CPPA)(G).
16. The "Authority" means "The National Electric Power Regulatory Authority (NEPRA)" constituted under the Regulation of Generation, Transmission and Distribution of Electric Power Act.

GENERAL CONDITIONS

1. "The Company shall render bills to the consumers on a monthly basis or less on the specific request of a consumer for payment by the due date.
2. The Company shall ensure that bills are delivered to consumers at least seven days before the due date. If any bill is not paid by the consumer in full within the due date, a Late Payment Charge of 10% (ten percent) shall be levied on the amount billed excluding Govt. tax and duties etc. In case bill is not served at least seven days before the due date then late payment surcharge will be levied after 7th day from the date of delivery of bill.
3. The supply provided to the consumers shall not be available for resale.
4. In the case of two-part tariff average Power Factor of a consumer at the point of supply shall not be less than 90%. In the event of the said Power factor falling below 90%, the consumer shall pay a penalty of two percent increase in the fixed charges determined with reference to maximum demand during the month corresponding to one percent decrease in the power factor below 90%.

PART-II

(Definitions and Conditions for supply of power specific to each consumer category)

A-1 RESIDENTIAL

Definition

"Life Line Consumer" means those residential consumers having single phase electric connection with a sanctioned load up to 1 kW.

The lifeline consumers to include residential Non-Time of Use (Non-ToU) consumers having maximum of last twelve months and current month's consumption ≤ 100 units; two rates for ≤ 50 and ≤ 100 units will continue.

"Protected consumers" mean Non-ToU residential consumers consuming ≤ 200 kWh per month consistently for the past 6 months.

Residential Non-ToU consumers not falling under the protected category would be categorized under "Un-protected consumer category".

1. This Tariff is applicable for supply to;
 - i) Residences,
 - ii) Places of worship,
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. A-1(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of tariff A-1(b) as set out in the Schedule of Tariff.
4. All existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and converted to A- 1(b) Tariff by the Company.

A-2 COMMERCIAL

1. This tariff is applicable for supply to commercial offices and commercial establishments such as:
 - i) Shops/Flower Nurseries/Cold Storage
 - ii) Hotels, Hostels and Restaurants,
 - iii) Petrol Pumps and Service Stations,
 - iv) Compressed Natural Gas filling stations,
 - v) Private Hospitals/Clinics/Dispensaries,
 - vi) Places of Entertainment, Cinemas, Theaters, Clubs;
 - vii) Guest Houses/Rest Houses,
 - viii) Office of Lawyers, Solicitors, Law Associates and Consultants etc.
 - ix) Electric Vehicle Charging Stations (EVCS)
2. Electric Vehicle Charging Stations shall be billed under A-2(d) tariff i.e. Rs./kWh for peak and off-peak hours. For the time being, the tariff design is with zero fixed charges, however, in future the Authority after considering the ground situation may design its tariff structure on two part basis i.e. fixed charges and variable charges.

3. The Electric Vehicle Charging Station shall provide "charging service" to Electric Vehicle shall provide charging service to Electric Vehicles as per the applicable tariff for EVCS plus Rs.24.44/kWh as margin for EVCS. The EVCS shall be billed by DISCOS under A-2(d) tariff. However, monthly FCAs either positive or negative shall not be applicable on EVCS.
4. Consumers under tariff A-2 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate A-2(a)
5. All existing consumers under tariff A-2 having sanctioned load 5 kW and above shall be billed on A-2(b) tariff till such time that they are provided T.O.U metering arrangement; thereafter such consumers shall be billed on T.O.U tariff A-2(c).
6. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff A-2(c).

A-3 GENERAL SERVICES

1. This tariff is applicable to;
 - i. Approved religious and charitable institutions
 - ii. Government and Semi-Government offices and Institutions
 - iii. Government Hospitals and dispensaries
 - iv. Educational institutions
 - v. Water Supply schemes including water pumps and tube wells other than those meant for the irrigation or reclamation of Agriculture land.

Consumers under General Services (A-3) shall be billed on single-part kWh rate i.e. A-3(a) tariff.

B INDUSTRIAL SUPPLY

Definitions

1. "Industrial Supply" means the supply for bona fide industrial purposes in factories including the supply required for the offices inside the premises and for normal working of the industry.
2. For the purposes of application of this tariff an "Industry" means a bona fide undertaking or establishment engaged in manufacturing, value addition and/or processing of goods.
3. This Tariff shall also be available for consumers having single-metering arrangement such as;
 - i) Poultry Farms
 - ii) Fish Hatcheries, fish farms, fish nurseries & Breeding Farms and
 - iii) Software houses

Conditions

An industrial consumer shall have the option, to switch over to seasonal Tariff-F, provided his connection is seasonal in nature as defined under Tariff-F, and he undertakes to abide by the terms and conditions of Tariff-F and pays the difference of security deposit rates previously deposited and those applicable to tariff-F at the time of acceptance of option for seasonal tariff. Seasonal tariff will be applicable from the date of commencement of the season, as specified by the customers at the time of submitting the option for Tariff-F. Tariff-F consumers will have the option to convert to corresponding Regular Industrial Tariff category and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.

B-1 SUPPLY AT 400 VOLTS THREEPHASE AND/OR 230 VOLTS SINGLE PHASE

1. This tariff is applicable for supply to Industries having sanctioned load upto 25 kW.
2. Consumers having sanctioned load upto 25 kW shall be billed on single-part kWh rate.
3. Consumers under tariff B-1 having sanctioned load of less than 5 kW shall be billed under a Single-Part kWh rate. However, B-1 consumers having sanctioned load of less than 5 kW may opt for ToU meter
4. The existing and prospective consumers having load of 5 kW and above shall be provided T.O.U metering arrangement and shall be billed under tariff B1(b).

B-2 SUPPLY AT 400 VOLTS

1. This tariff is applicable for supply to Industries having sanctioned load of more than 25 kW up to and including 500 kW.
2. All existing consumers under tariff B-2 shall be provided T.O.U metering arrangement by the Company and converted to B-2(b) Tariff.
3. All new applicants i.e. prospective consumers applying for service to the Company shall be provided T.O.U metering arrangement and charged according to the applicable T.O.U tariff.

B-3 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable for supply to Industries having sanctioned load of more than 500 kW up to and including 5 MW and also for Industries having sanctioned load of 500 kW or below who opt for receiving supply at 11 kV or 33 kV.
2. The consumers may be allowed extension of load above 5MW to 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load above 5MW to 7.5 MW. While allowing extension in load, the DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.
3. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
4. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with Consumer Service Manual (CSM).
5. All B-3 Industrial Consumers shall be billed on the basis of T.O.U tariff given in the Schedule of Tariff.

B-4 SUPPLY AT 66 kV, 132 kV AND ABOVE

1. This tariff is applicable for supply to Industries for all loads of more than 5MW receiving supply at 66 kV, 132 kV and above and also for Industries having load of 5MW or below who opt to receive supply at 66 kV or 132 kV and above.

2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.
3. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
4. All B-4 Industrial Consumers shall be billed on the basis of two-part T.O.U tariff.

C BULK SUPPLY

“Bulk Supply” for the purpose of this Tariff, means the supply given at one point for self-consumption to mix-load consumer not selling to any other consumer such as residential, commercial, tube-well and others.

General Conditions

If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days no notice will be taken of this acceleration or retardation. But if the date is accelerated or retarded by more than 4 days the fixed charges shall be assessed on proportionate basis for actual number of days between the date of old reading and the new reading.

C-1 SUPPLY AT 400/230 VOLTS

1. This Tariff is applicable to a consumer having a metering arrangement at 400 volts, having sanctioned load of up to and including 500 kW.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. C-I(a) tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangement and shall be billed on the basis of Time-of-Use (T.O.U) tariff C-1(c) given in the Schedule of Tariff.
4. All the existing consumers governed by this tariff having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements.

C-2 SUPPLY AT 11 kV AND 33 kV

1. This tariff is applicable to consumers receiving supply at 11 kV or 33 kV at one-point metering arrangement and having sanctioned load of more than 500 kW up to and including 5 MW.
2. The consumers may be allowed extension of load beyond 5MW upto 7.5MW from the DISCO's owned grid station subject to availability of load in the grid and capacity in the 11kV existing dedicated feeder. In such a case the consumer will bear 100% grid sharing charges including transmission line charges and 100% cost of land proportionate to load. However, only such consumers be allowed extension of load beyond 5MW upto 7.5MW whose connection is at least three (3) years old. While allowing extension in load, the

DISCOs shall ensure that no additional line losses are incurred and additional loss, if any, shall be borne by the respective consumers.

3. The supply under this Tariff shall not be available to a prospective consumer unless he provides, to the satisfaction and approval of the Company, his own Transformer, Circuit Breakers and other necessary equipment as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively pays to the Company for all apparatus and equipment if so provided and installed by the Company. The recovery of the cost of service connection shall be regulated by the Eligibility Criteria laid down by the Authority read with CSM.
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-2(b) as set out in the Schedule of Tariff.
5. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-2(b).

C-3 SUPPLY AT 66 kV AND ABOVE

1. This tariff is applicable to consumers having sanctioned load of more than 5000 kW receiving supply at 66 kV and above.
2. If the Grid Station required for provision of supply falls within the purview of the dedicated system under the Eligibility Criteria laid down by the Authority read with CSM, the supply under this Tariff shall not be available to such a prospective consumer unless he provides, to the satisfaction and approval of the Company, an independent grid station of his own including Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus as part of the dedicated distribution system for receiving and controlling the supply, or, alternatively, pays to the Company for all such Land, Building, Transformers, Circuit Breakers and other necessary equipment and apparatus if so provided and installed by the Company. The recovery of cost of service connection shall be regulated by Eligibility Criteria laid down by the Authority read with CSM.
3. Existing consumers governed by this tariff shall be provided with T.O.U metering arrangement and converted to C-3(b).
4. All new consumers shall be provided TOU metering arrangement and shall be billed on the basis of tariff C-3(b) as set out in the Schedule of Tariff.

D AGRICULTURAL SUPPLY

“Agricultural Supply” means the supply for Lift Irrigation Pumps and/or pumps installed on Tube-wells intended solely for irrigation or reclamation of agricultural land or forests, and include supply for lighting of the tube-well chamber.

Special Conditions of Supply

1. This tariff shall apply to:
 - i) Reclamation and Drainage Operation under Salinity Control and Reclamation Projects (SCARP):
 - ii) Bona fide forests, agricultural tube-wells and lift irrigation pumps for the irrigation of agricultural land.
 - iii) Tube-wells meant for aqua-culture.
 - iv) Tube-wells installed in a dairy farm meant for cultivating crops as fodder and for upkeep of cattle.
2. If, for any reason, the meter reading date of a consumer is altered and the acceleration/retardation in the date is up to 4 days, no notice shall be taken of this

acceleration or retardation. But if the date is accelerated or retarded by more than 4 days, the fixed charges shall be assessed on proportionate basis for the actual number of days between the date of the old reading and the new reading.

3. The lamps and fans consumption in the residential quarters, if any, attached to the tube-wells shall be charged entirely under Tariff A-1 for which separate metering arrangements should be installed.
4. The supply under this Tariff shall not be available to consumer using pumps for the irrigation of parks, meadows, gardens, orchards, attached to and forming part of the residential, commercial or industrial premises in which case the corresponding Tariff A-1, A-2 or Industrial Tariff B-1, B-2 shall be respectively applicable.

D-1

1. This tariff is applicable to all Reclamation and Drainage Operation pumping under SCARP related installation.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-1(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D-1(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-1(a) till that time.

D-2

1. This tariff is applicable to consumers falling under Agriculture Supply excluding SCARP related installations.
2. Consumers having sanctioned load less than 5 kW shall be billed on single-part kWh rate i.e. D-2(a) tariff given in the Schedule of Tariff.
3. All new consumers having sanctioned load 5 kW and above shall be provided TOU metering arrangement and shall be charged on the basis of Time-of- Use (T.O.U) tariff D- 2(b) given in the Schedule of Tariff.
4. All the existing consumers having sanctioned load 5 kW and above shall be provided T.O.U metering arrangements and shall be governed by D-2(a) till that time.

E -1 TEMPORARY RESIDENTIAL/COMMERCIAL SUPPLY

Temporary Residential/Commercial Supply means a supply given to persons temporarily on special occasions such as ceremonial, religious gatherings, festivals, fairs, exhibitions, political gathering, marriages and other civil or military functions. This also includes supply to touring cinemas and persons engaged in construction of house/buildings/plazas of single phase loads. A temporary electric power supply connection for the construction shall be provided by Distribution company initially for a period of six months which is further extendable on three month basis up to completion of the specific job/project for which the temporary connection was obtained. However, there is no minimum time period for provision of temporary connection. The temporary connection for illumination, lighting, weddings, festivals, functions, exhibitions, political gatherings or national and religious ceremonies, civil or military functions etc., testing of industrial equipment or any other emergent requirement of temporary nature, can be provided for specific time period not exceeding two weeks. The sanctioning officer shall ensure that the temporary connection will be utilized for temporary purpose only.

Special Conditions of Supply

1. This tariff shall apply to Residential and Commercial consumers for temporary supply.

2. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

E -2 TEMPORARY INDUSTRIAL SUPPLY

“Temporary Industrial Supply” means the supply given to an Industry for the bonafide purposes mentioned under the respective definitions of “Industrial Supply”, during the construction phase prior to the commercial operation of the Industrial concern.

SPECIAL CONDITIONS OF SUPPLY

1. Ordinarily the supply under this Tariff shall not be given by the Company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.
2. Normally, temporary connections shall be allowed for a period of 3 months, which may be extended on three months basis subject to clearance of outstanding dues.

F SEASONAL INDUSTRIAL SUPPLY

“Seasonal Industry” for the purpose of application of this Tariff, means an industry which works only for part of the year to meet demand for goods or services arising during a particular season of the year. However, any seasonal industry running in combination with one or more seasonal industries, against one connection, in a manner that the former works in one season while the latter works in the other season (thus running throughout the year) will not be classified as a seasonal industry for the purpose of the application of this Tariff.

Definitions

“Year” means any period comprising twelve consecutive months.

1. All “Definitions” and “Special Conditions of Supply” as laid down under the corresponding Industrial Tariffs shall also form part of this Tariff so far as they may be relevant.

Special Conditions of Supply

1. This tariff is applicable to seasonal industry.
2. Fixed Charges per kilowatt per month under this tariff shall be levied at the rate of 125% of the corresponding regular Industrial Supply Tariff Rates and shall be recovered only for the period that the seasonal industry actually runs subject to minimum period of six consecutive months during any twelve consecutive months. The condition for recovery of Fixed Charges for a minimum period of six months shall not, however, apply to the seasonal industries, which are connected to the Company’s Supply System for the first time during the course of a season.
3. The consumers falling within the purview of this Tariff shall have the option to change over to the corresponding industrial Supply Tariff, provided they undertake to abide by all the conditions and restrictions, which may, from time to time, be prescribed as an integral part of those Tariffs. The consumers under this Tariff will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of obtaining a new connection or at the beginning of the season. Once exercised, the option will remain in force for at least one year.
4. All seasonal loads shall be disconnected from the Company’s Supply System at the end of the season, specified by the consumer at the time of getting connection, for which the supply is given. In case, however, a consumer requires running the non-seasonal part of his load (e.g., lights, fans, tube-wells, etc.) throughout the year, he shall have to bring out

separate circuits for such load so as to enable installation of separate meters for each type of load and charging the same at the relevant Tariff.

5. Where a "Seasonal Supply" consumer does not come forward to have his seasonal industry re-connected with the Company's Supply System in any ensuing season, the service line and equipment belonging to the Company and installed at his premises shall be removed after expiry of 60 days of the date of commencement of season previously specified by the consumer at the time of his obtaining new connection/re-connection. However, at least ten clear days notice in writing under registered post shall be necessary to be given to the consumer before removal of service line and equipment from his premises as aforesaid, to enable him to decide about the retention of connection or otherwise. No Supply Charges shall be recovered from a disconnected seasonal consumer for any season during which he does not come forward to have his seasonal industry re-connected with the Company's Supply System.

G PUBLIC LIGHTING SUPPLY

"Public Lighting Supply" means the supply for the purpose of illuminating public lamps. The supply under this tariff shall also be applicable for lamps used in public playgrounds and public parks.

Definitions

"Month" means a calendar month or a part thereof in excess of 15 days.

Special Conditions of Supply

The supply under this Tariff shall be used exclusively for public lighting installed on roads or premises used by General Public.

H RESIDENTIAL COLONIES ATTACHED TO INDUSTRIES

This tariff is applicable for one-point supply to residential colonies attached to the industrial supply consumers having their own distribution facilities.

Definitions

"One Point Supply" for the purpose of this Tariff, means the supply given by one point to Industrial Supply Consumers for general and domestic consumption in the residential colonies attached to their factory premises for a load of 5 Kilowatts and above. The purpose is further distribution to various persons residing in the attached residential colonies and also for perimeter lighting in the attached residential colonies.

"General and Domestic Consumption", for the purpose of this Tariff, means consumption for lamps, fans, domestic applications, including heated, cookers, radiators, air-conditioners, refrigerators and domestic tube-wells.

"Residential Colony" attached to the Industrial Supply Consumer, means a group of houses annexed with the factory premises constructed solely for residential purpose of the bonafide employees of the factory, the establishment or the factory owners or partners, etc.

Special Conditions of Supply

The supply under this Tariff shall not be available to persons who meet a part of their requirements from a separate source of supply at their premises.

TARCTION

Supply under this tariff means supply of power in bulk to Railways for Railway Traction only.

[Tariff/xwDISCO's- 2023-24]

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